specifically excluded under Section 21 are not reflected in this filing.

Natural requested specific waivers of Section 21 and the Commission's Regulations, including the requirements of Section 154.63, to the extent necessary to permit Twelfth Revised Sheet No. 22 to become effective June 1, 1999.

Natural states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11958 Filed 5–11–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-454-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 6, 1999.

Take notice that on May 4, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-454-000 a request pursuant to sections 157.205, 157.216 and 212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, and 212) for authorization to relocate ten (10) small volume measurement meters (farm taps) located in Minnesota, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at http:ferc.fed.us/

online/rims.htm (call 202–208–2222 for assistance).

Northern states that service will be provided pursuant to currently effective throughput service agreement(s) and that the peak day and annual deliveries for the small volume meter customers will remain the same as presently being delivered. To minimize service interruption, as advised by Northern, Northern will relocate these farm taps to a parallel loop line before proceeding with the replacement project. The total estimated cost to relocate the farm taps delivery points is approximately \$20,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99–11934 Filed 5–11–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-292-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that Northern Natural Gas Company (Northern), on April 30, 1999, tendered for filing to become part of Northern's F.E.R.C. Gas Tariff, the following tariff sheets, proposed to be effective June 1, 1999:

Fifth Revised Volume No. 1

Third Revised Sheet No. 125D Sixth Revised Sheet No. 144

The purpose of this filing is to modify Northern's FDD and IDD Rate Schedules applicable to firm and interruptible storage services by providing increased service flexibility through the addition of a Field Area point available for receipt and delivery of storage services.

Copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11961 Filed 5–11–99; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-59-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that Northern Natural Gas Company (Northern), on April 30, 1999 tendered for filing to become part of Northern's F.E.R.C. Gas Tariff the following tariff sheets proposed to become effective on June 1, 1999:

Fifth Revised Volume No. 1

Twelfth Revised Sheet No. 54 Tenth Revised Sheet No. 61 Tenth Revised Sheet No. 62 Tenth Revised Sheet No. 63 Tenth Revised Sheet No. 64

The revised tariff sheets are being filed in accordance with Section 53 of Northern's General Terms and Conditions, which requires Northern to adjust its fuel and Unaccounted for (UAF) gas percentages each June 1, and the fuel methodology set forth in the Stipulation and Agreement of Settlement filed by Northern on April 16, 1999 in Docket Nos. RP98–203, et al.